



Welcome to MI Insights



With host Christian Tedaldi



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STEEL

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Tubulars Oceania (MITO)



**Dedicated to delivering customer solutions across
resource and energy industries in Australia and New Zealand**

tube**stream**[®]

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Our Product Offer



OCTG



Casing Accessories



Linepipe and Fittings



Sucker Rod

Introducing our Guest Speaker



Nick Kastelein

Lead Mechanical Engineer



“Detailing a design dilemma – Managing the effect of hydrogen on pipeline steels”

GPA



Detailing a design dilemma

Managing the effect of hydrogen on pipeline steels

Consult
Engineer
Deliver

Ideas
Realised

Contents...

1. Changes to carbon steel properties
2. Impact on pipeline performance
3. Potential design remedies
4. Role/need for further research



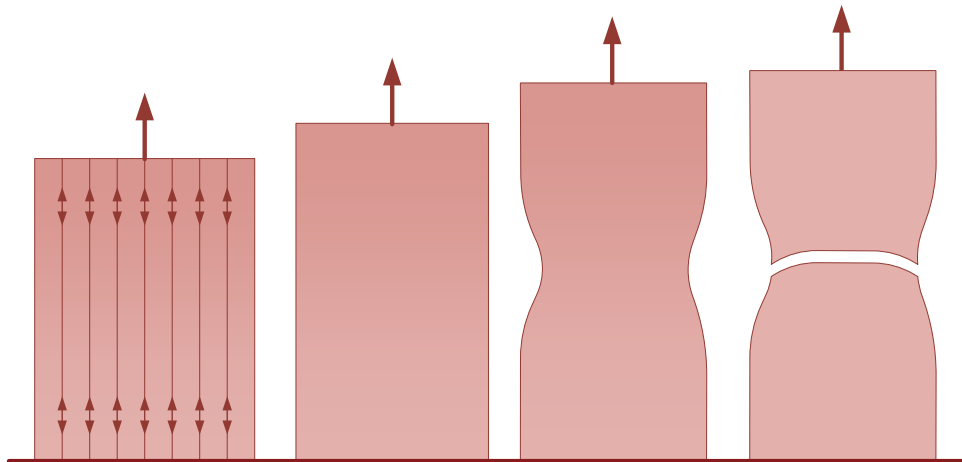
Jemena's Western Sydney Green Gas Project – hydrogen pipeline risers

Changes to carbon steel properties...



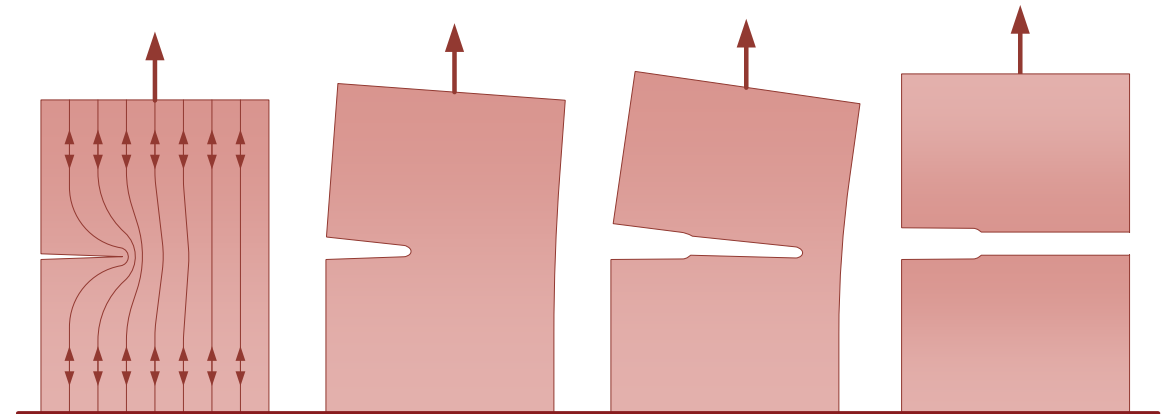
Hydrogen affects carbon-steel

A reduction in material resistance to **cracking**.



Strength

Failure due to stress in a material.



Toughness

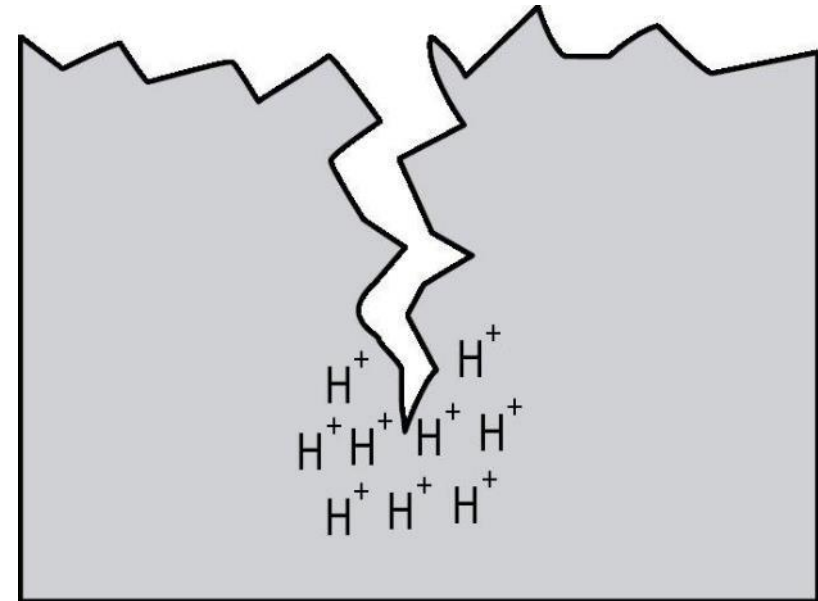
Failure where there is a **crack**.

Carbon-steel properties are altered

Three effects to discuss:

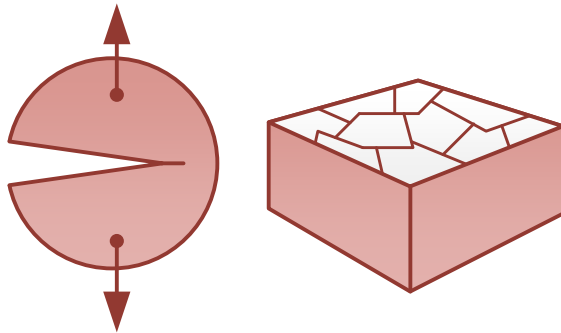
1. Toughness reduction
2. Fatigue crack growth acceleration
3. Ductility reduction

The change is not permanent after the hydrogen source is removed.



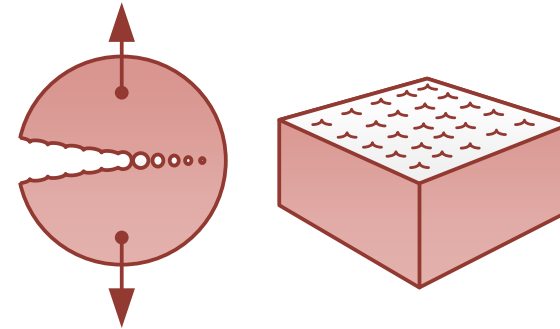
Traditional brittle vs. ductile fracture

Resistance to fracture depends on the mechanism at the crack tip:



Brittle

Low resistance

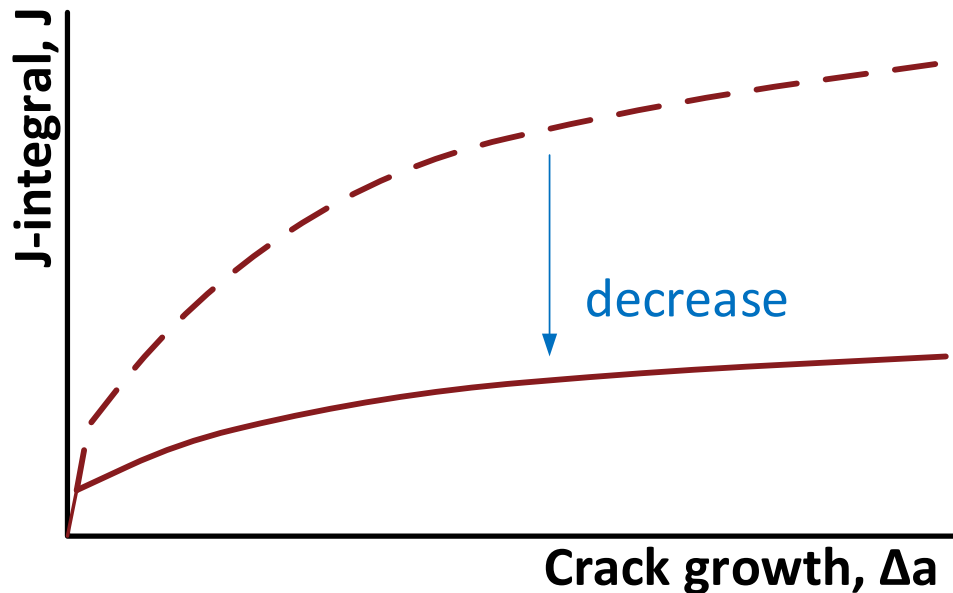


Ductile

Higher resistance

Toughness reduction – hydrogen embrittlement

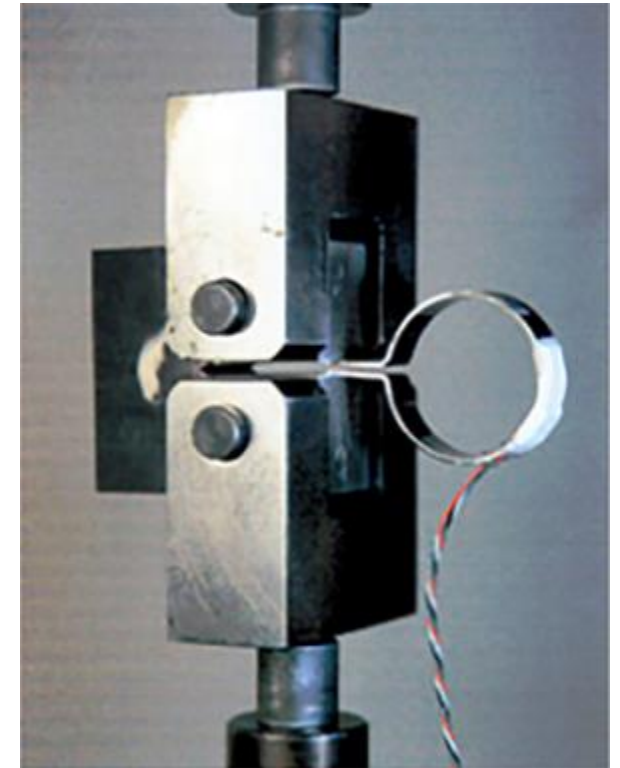
Unstable fracture:



- › Resistance increases as the crack grows
- › Variables that matter:
 - › Hydrogen partial-pressure
 - › Strain rate
 - › Steel hardness / UTS
 - › Microstructure
- › Repeatability?
 - › Hydrogen the “equalizer”
- › Measurement is difficult!

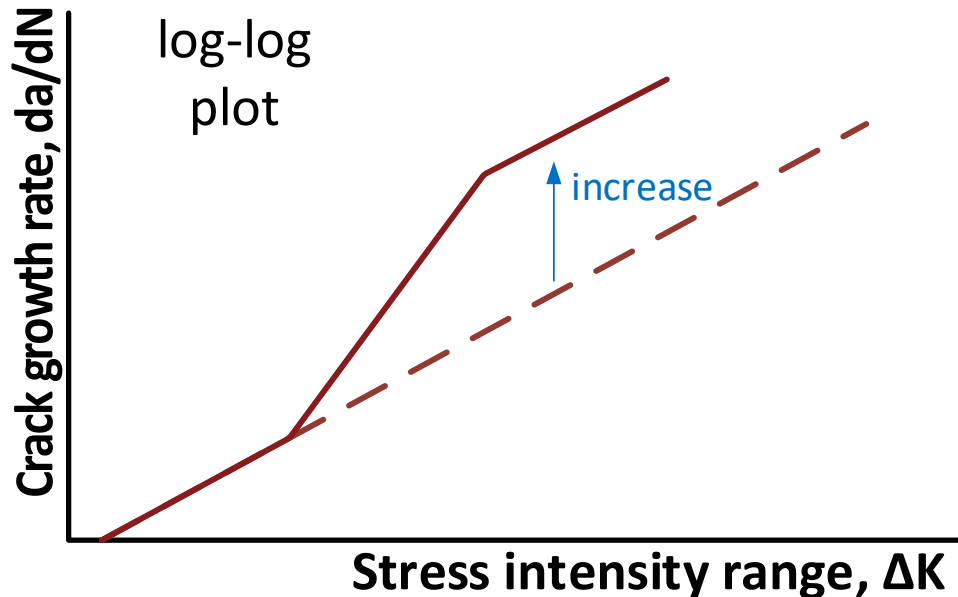
Measuring toughness in hydrogen

- › Traditional: Charpy test.
 - › No good in hydrogen!
- › ASME B31.12 required (for Option 2) – ASTM 1681
 - › Questionable relevance due to methodology.
 - › Low threshold ($55 \text{ MPa(m)}^{0.5}$)
- › FFCRC Code of Practice recommended – ASTM 1820
 - › Difficult test to conduct
 - › Complexity for interpretation



Hydrogen-assisted fatigue crack growth (HA-FCG)

Fatigue crack growth:

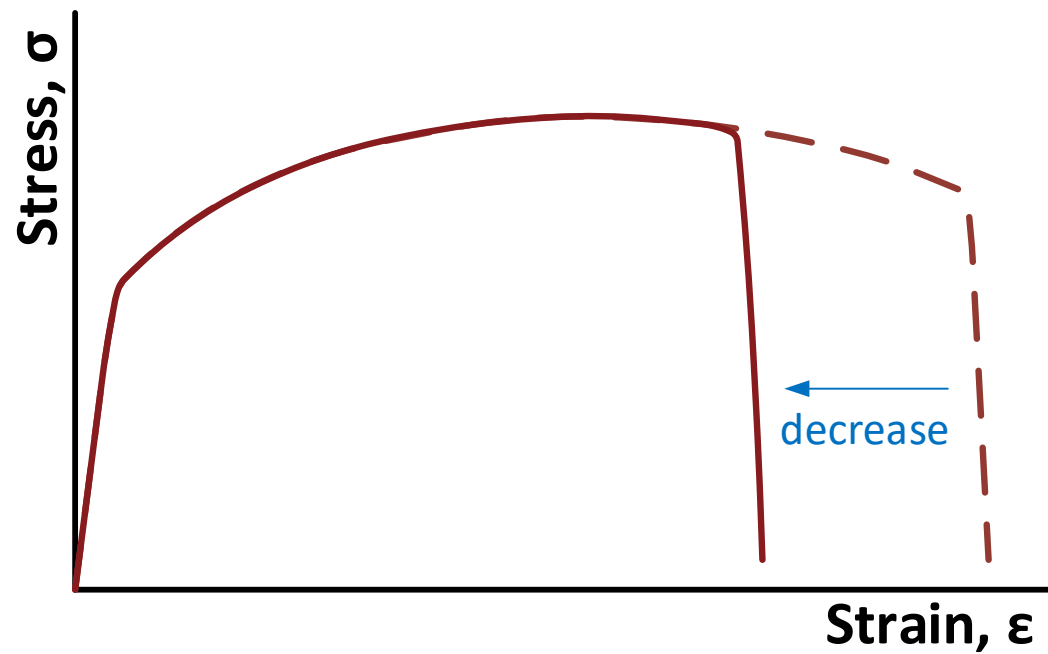


Elements:

- › Formation of new cracks at a surface.
- › Growth of existing cracks.
 - › Fatigue acceleration, called HA-FCG
 - › Experimentally repeatable ✓
 - › Prominent model: ASME CC220
- › Variables that matter:
 - › Hydrogen partial-pressure (minor)
 - › Cycling ratio / mean stress

Loss of ductility

Ductility reduction



- › Above the ultimate tensile stress, failure in hydrogen occurs at a lower total strain.



The GPA logo is a red triangle pointing downwards, containing the white text 'GPA'.The Marubeni Itochu Steel logo features a stylized 'mi' symbol above the text 'MARUBENI ITOCHU STEEL'.

Consult
Engineer
Deliver

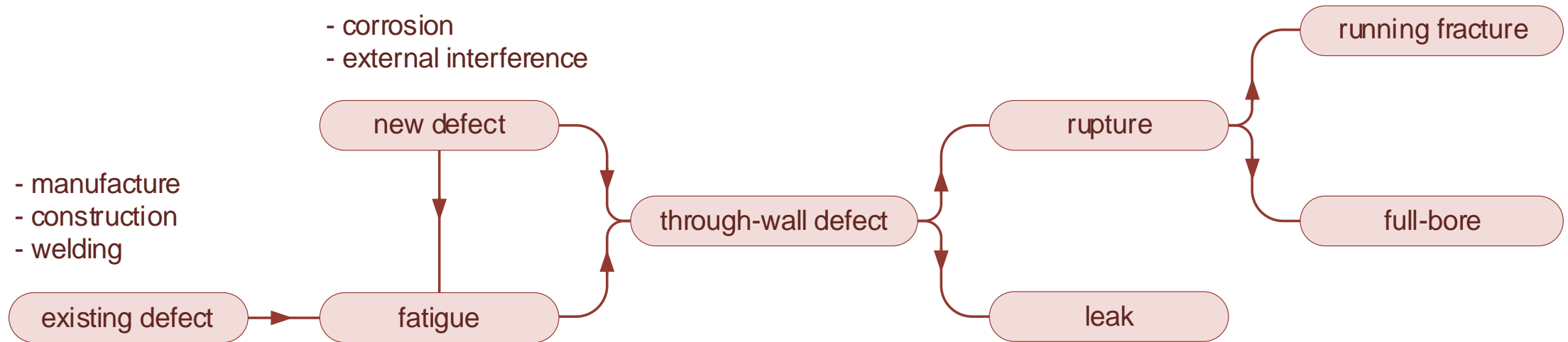
Ideas
Realised

The background of the slide is a close-up, high-angle shot of a large stack of steel pipes. The pipes are arranged in a grid-like pattern, with their circular ends facing the viewer. The lighting is dramatic, highlighting the metallic texture and the circular openings of the pipes.

Impact on pipeline performance...

Fractures dominate failure

Traditional pipeline designs *rely* on toughness in several scenarios...



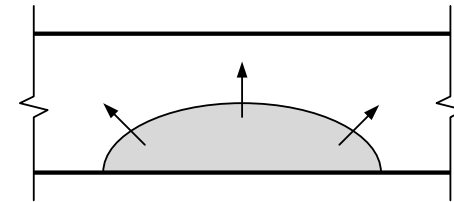
Part-Through-Wall defects

...when a shallow crack breaks and becomes a leak.

H₂: Critical depth is reduced!

- › for *sharp* defects only (cracks)
- › toughness reduces *after* hydrotest, hence no longer a “proof test”

(Blunt defects can *become* sharp defects due to fatigue)

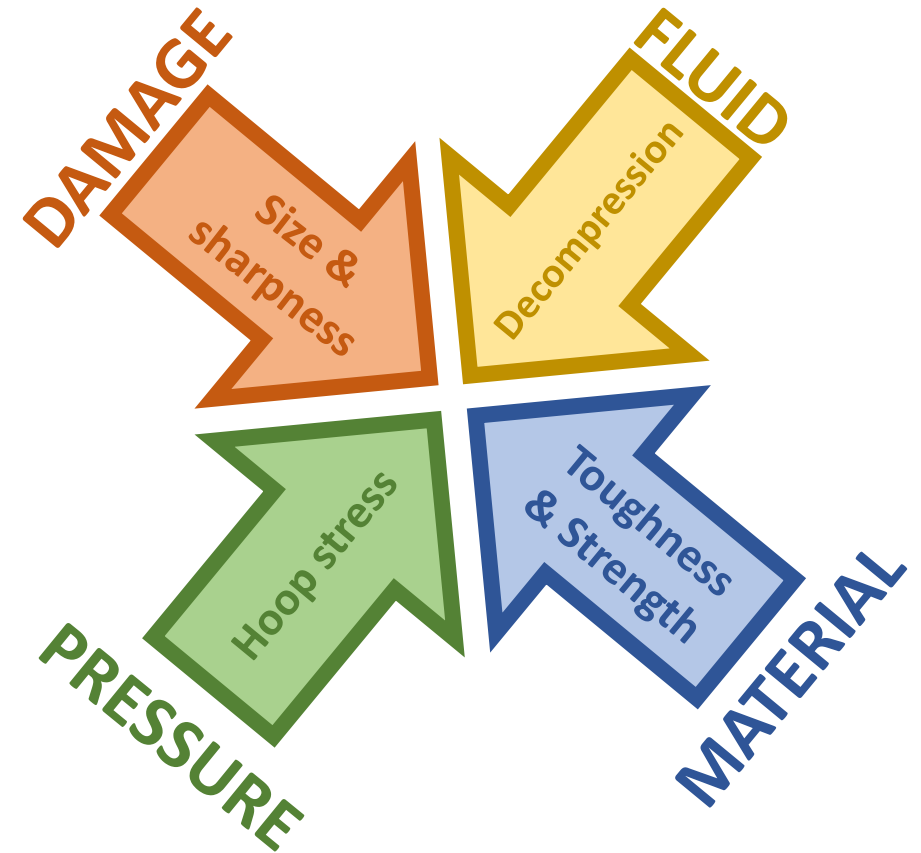


Through-Wall defects

...when a through-wall defect (leak) bursts, becoming a rupture.

H₂: Critical defect length is reduced!

- › Critical for determination of *consequence* and *risk*
- › High strain rate may alleviate some concern

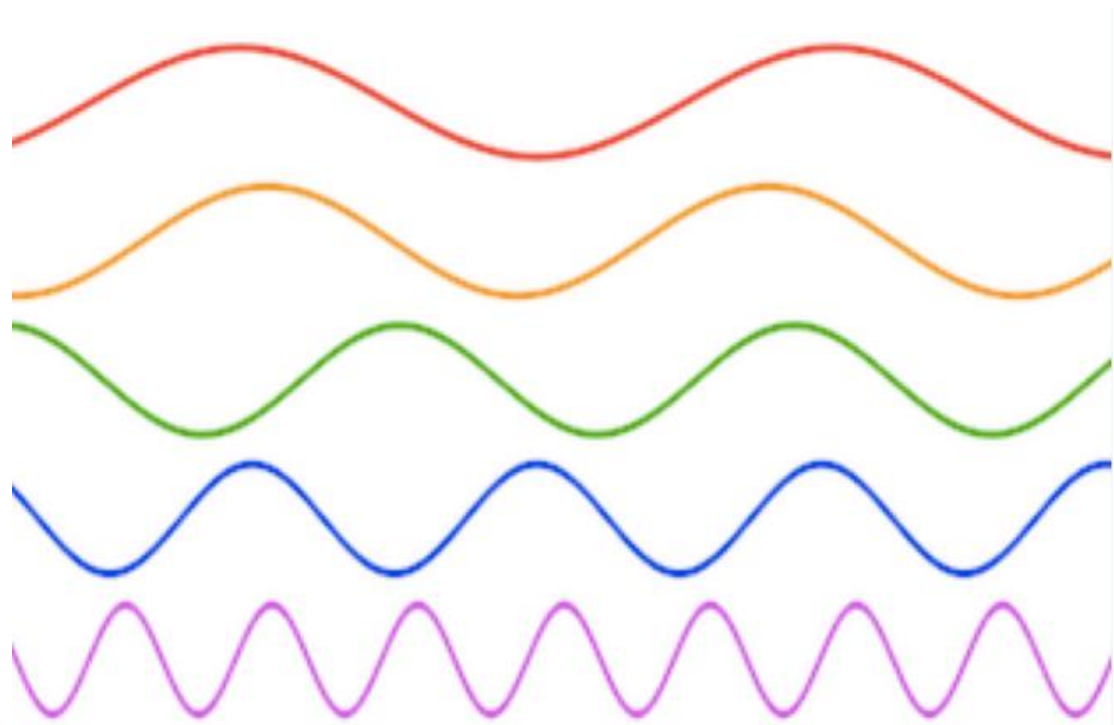


Fatigue

...when cyclic loading grows cracks to failure.

H₂: Fatigue life is reduced!

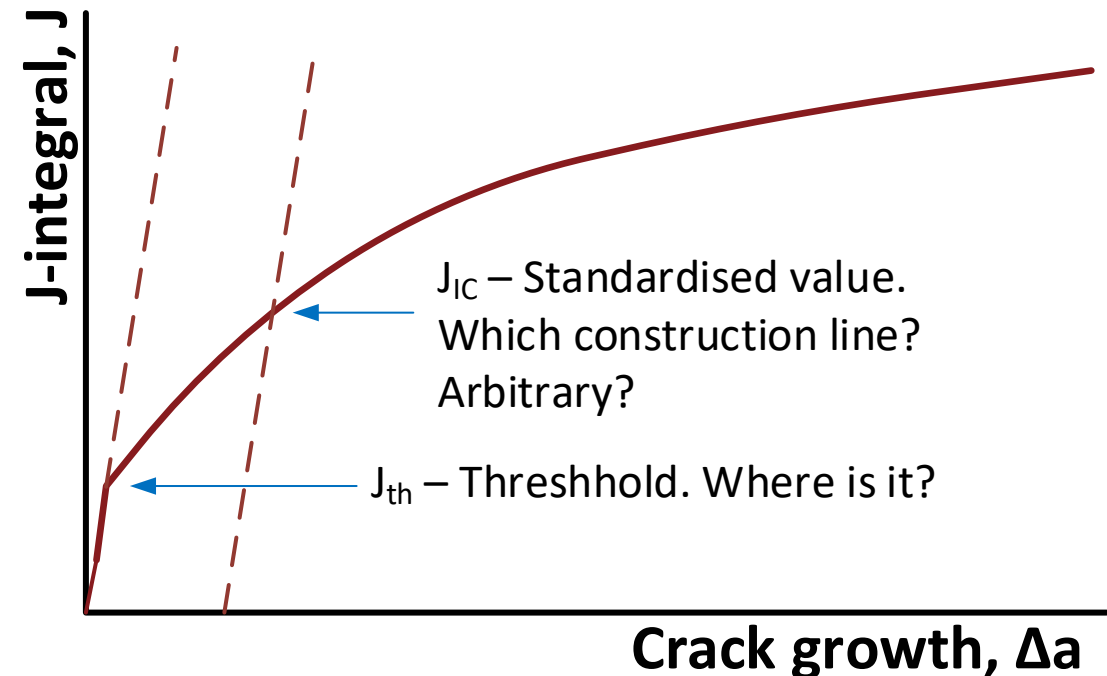
- › Increased crack growth rate
- › Decreased final crack depth



Fatigue life also depends on toughness

Termination of fatigue growth

- › The toughness that should be used to terminate fatigue analysis is contested and has a *big* impact on results.



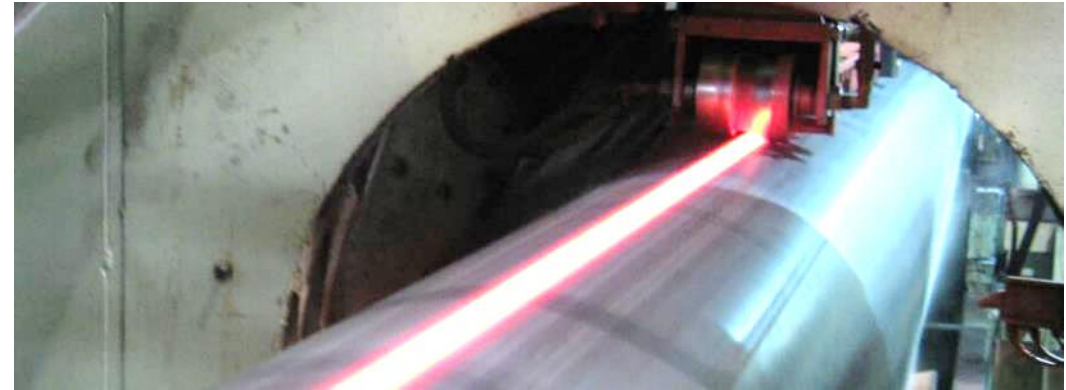
Defects in welds

H₂: Welds are affected similarly to parent material, but

Welds have additional concerns :

Relevant factors:

- › Range of potential defects
- › Stress concentration due to geometric tolerances
- › Residual stress



Probably less relevant:

- › Lower initial toughness material prior to embrittlement
- › High hardness regions

Undermatched welds

...when a weld has less net strength than the parent pipe.

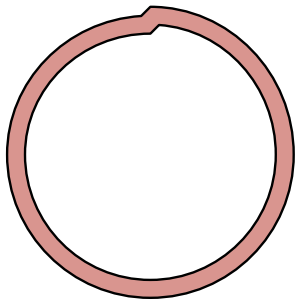
Girth weld matching...

- › You may think of matching as a strength issue.
- › Where weld defects apply, matching is a *toughness* issue.
- › **H₂**: Reduces weld toughness.

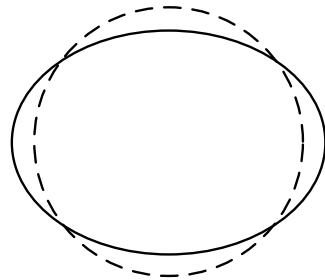


Dimensional tolerances

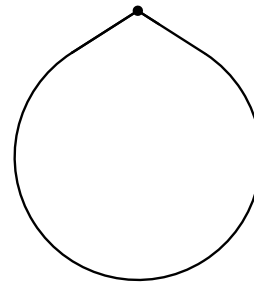
Pipeline dimensional discontinuities amplify stress.



Missalignment
Tension on the convex
geometry

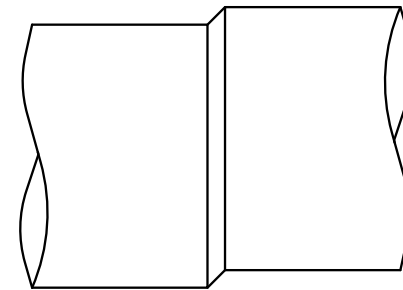


Ovality
Pressure makes the pipe
circular

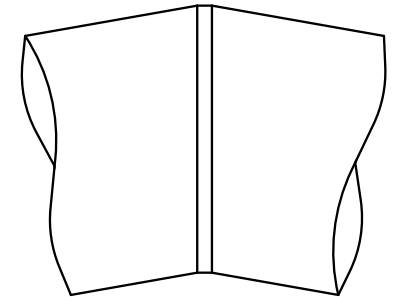


Peaking
Pressure bends the weld

Seam weld



Missalignment
Tension on the convex
geometry



Ang. Missalignment
Bending at the joint

Girth weld

Running fracture

*...when a ruptured pipeline
“unzips”.*

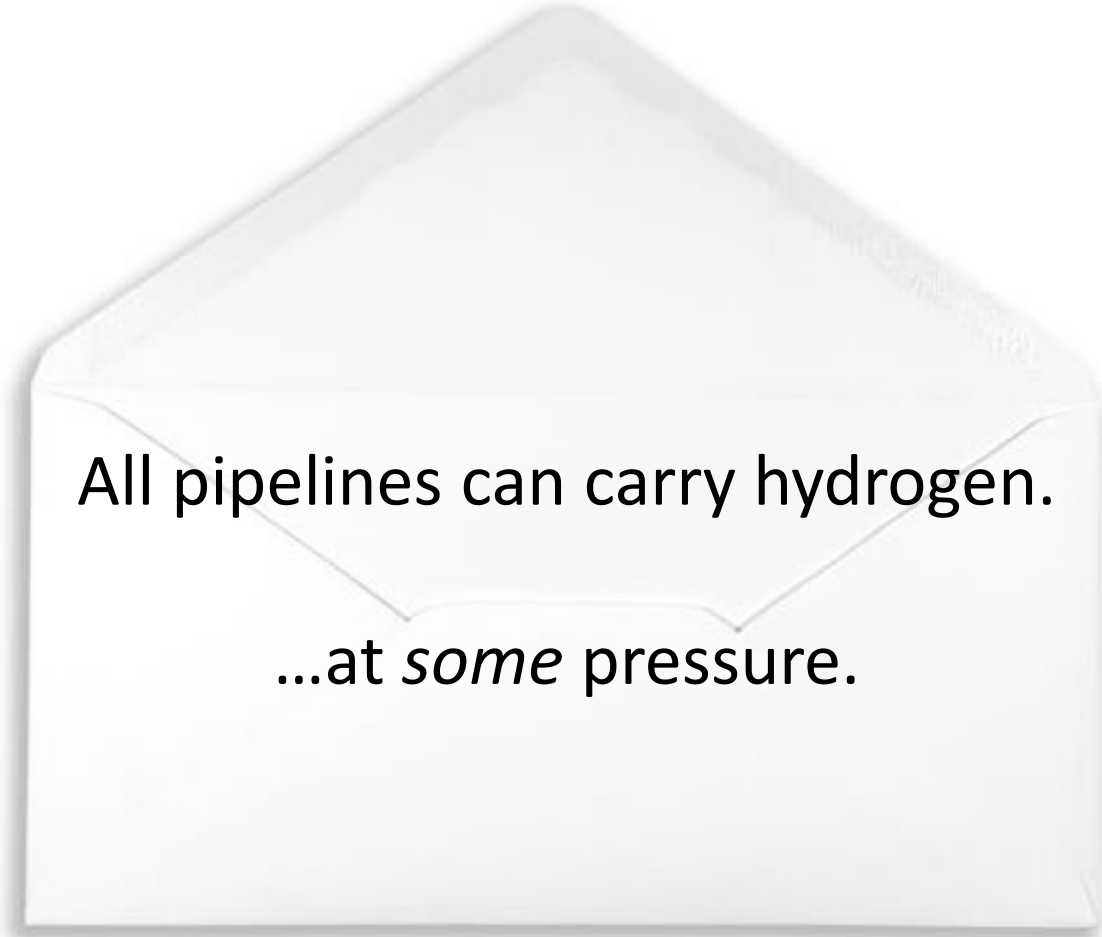
- › Due to high strain rate, unlikely significant impact on fracture speed (cautious consensus)
- › Pure hydrogen accelerates decompression
- › In blends, decompression may increase *or* decrease speed





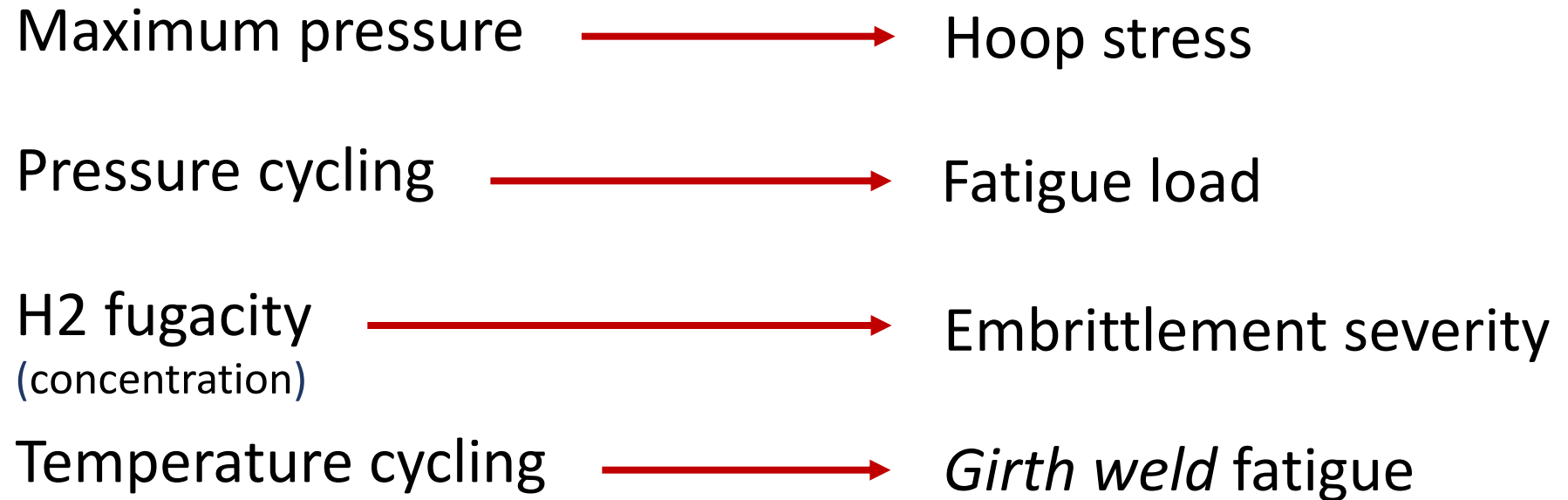
Potential design remedies...

Defining the operating envelope



All pipelines can carry hydrogen.
...at *some* pressure.

Defining the operating envelope



Know/control your loads. What is the toughness / fatigue-life *demand*.

H₂ storage pipelines face a significant hurdle.

Pipeline design

Move beyond compliance - see the big picture!

Know/control your loads. What is the toughness / fatigue-life *demand*.

Design – selection of thickness and material.

- Is ‘design factor’ relevant? Or is design fatigue-dominated
- Maximise or minimize material strength?
- Effect of hydrogen: Early estimates, later confirmation, sensitivity > risk
- Risk of failure – leak or break, location, supply criticality

H₂ storage pipelines face a significant hurdle: *fatigue-critical design*.

Material selection / specification

The steel material...

- › The effect of hydrogen relates to fugacity, *unavoidable*
- › Specific compositional factors not well known
- › High hardness / UTS may exacerbate hydrogen vulnerability
- › High-strength materials are still *unprecedented* in practice
- › (Some stainless and other steel options have significantly different susceptibility)



Pipe specification

The pipe manufacture...

- › Control defect size
- › Tighten or bias geometric tolerances
- › Remove weld toe
- › Decrease residual stress, or
- › Define residual stress in more detail
- › Understand superposition of tolerances
- › Innovate!



Opportunities for more science

Many questions are being addressed and will improve understanding over time...

- › Are external and internal cracks affected the same?
- › Can we forecast embrittlement without testing each material?
- › Steel microstructure factors (data, data, data...)
- › What is the role of restraint / orientation on fracture resistance?
- › *How much* better are high strain rates?





Q&A



Thank You